CONTINUUM

Aura Notes Investor Update

Q4 FY 2024 – Operational and Financial Highlights
September 2024

Disclaimer

NOT FOR RELEASE, PUBLICATION OR DISTRIBUTION, DIRECTLY OR INDIRECTLY, IN OR INTO THE UNITED STATES , EXCEPT TO "QUALIFIED INSTITUTIONAL BUYERS" (AS DEFINED IN RULE 144A UNDER THE U.S. SECURITIES ACT) OR IN ANY OTHER JURISDICTION IN WHICH SUCH RELEASE, PUBLICATION OR DISTRIBUTION WOULD BE PROHIBITED BY APPLICABLE LAW.

This presentation and the accompanying slides (the "Presentation") contain selected information about the activities of Continuum Green Energy Holdings Ltd (the "Company") and its subsidiaries and affiliates (together, the "Group") as at the date of the presentation. It does not purport to present a comprehensive overview of the Group or contain all the information necessary to evaluate an investment in the Group or any of its securities.

The contents of this presentation are strictly confidential. By viewing or accessing the presentation, you acknowledge and agree that (i) the information contained herein is strictly confidential and (ii) the information is intended for the recipient only and, except with the prior written consent of the Company, the information shall not be disclosed, reproduced or distributed in any way to anyone else.

Any investor that intends to deal in any existing or prospective securities of the Company is required to make its own independent investigation and appraisal of the business and financial condition of the Group and the nature of the securities at the time of such dealing. No one has been authorised to give any information or to make any representations other than those contained in this presentation, and if given or made, such information or representations must not be relied upon as having been authorised by the Company or its affiliates. The information in this presentation does not constitute financial advice (nor investment, tax, accounting or legal advice) and does not take into account an investor's individual investment objectives, including the merits and risks involved in an investment in the Company or its securities, or an investor's financial situation, tax position or particular needs.

Past performance information in this presentation should not be relied upon as an indication of (and is not an indicator of) future performance. The presentation may contain "forward-looking statements". Such forward-looking statements involve known and unknown risks, uncertainties and other important factors beyond the Company's control that could cause the actual results, performance or achievements of any member of the Group to be materially different from future results, performance or achievements expressed or implied by such forward-looking statements. Similarly, statements about market and industry trends are based on interpretations of current market conditions which are also subject to change. Attendees are cautioned not to place undue reliance on forward looking statements. No representation, warranty or assurance (express or implied) is given that the occurrence of the events expressed or implied in any forward-looking statements in this presentation will actually occur.

This presentation may contain data sourced from and the views of independent third parties. In replicating such data in this document, the Company does not make any representation, whether express or implied, as to the accuracy of such data. The replication of any third-party views in this document should not necessarily be treated as an indication that the Company agrees with or concurs with such views.

A rating is not a recommendation to buy, sell or hold securities and may be subject to revision, suspension, reduction or withdrawal at any time by the relevant rating agencies. The significance of each rating should be analysed independently from any other rating.

For financial information concerning the Company or its affiliates, the recipient of this presentation should review the actual financial statements of Company included in the audited annual financial statements filed with relevant authorities as prescribed under laws/regulations.

By participating in this presentation, attendees agree to be bound by the foregoing limitations.

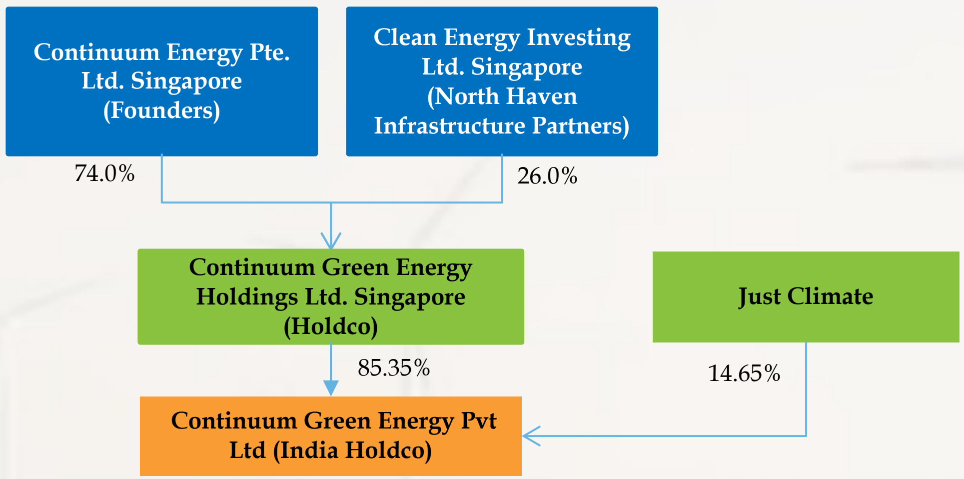
Highlights

	Consolidated Group	Restricted Group 2 (“CGRNEG”)
Operating capacity		
- **FY23**	1,157.5 MW	943.2 MW
- **FY24**	1,589.6 MW (37.3% ▲)	990.8 MW (5.0% ▲)
- **As at 31st. August 2024**	1,827.4 MW	990.8 MW
Electricity Sales Volume	40.9% ▲ in FY24 vs FY23 39.1% ▲ in Q4FY24 vs Q4FY23	17.0% ▲ FY24 vs FY23 9.9% ▲ in Q4FY24 vs Q4FY23
Electricity Sales revenue (net)	42.8% ▲ in FY24 vs FY23 53.1% ▲ in Q4FY24 vs Q4FY23	20.8% ▲ in FY24 vs FY23 26.0% ▲ in Q4FY24 vs Q4FY23
DSO Days	43 days as at FY24 vs 87 days as at FY23	51 days as at FY24 vs 92 days as at FY23

New primary equity raise

- On 14th August 2024, Continuum Green Energy Limited (“India Holdco”) signed definitive agreement with Just Climate (www.justclimate.com) to raise INR 12.56 billion (~USD 150 million) as primary equity investment to develop wind solar hybrid and storage projects across India.
    - At 14.65% shares for Just Climate, India Holdco valued at INR 85.73 billion (~USD 1.02 billion)
    - Just Climate is a US$ 1.5 billion fund closed in 2023 with a 15 year life and is focused on climate and sustainable investments. Just Climate is a long term investor and targets sustainability linked returns in addition to financial returns on its investment.
    - Just Climate will also hold a board seat at India Holdco in addition to founders and MSIP.
    - Closing expected in September 2024

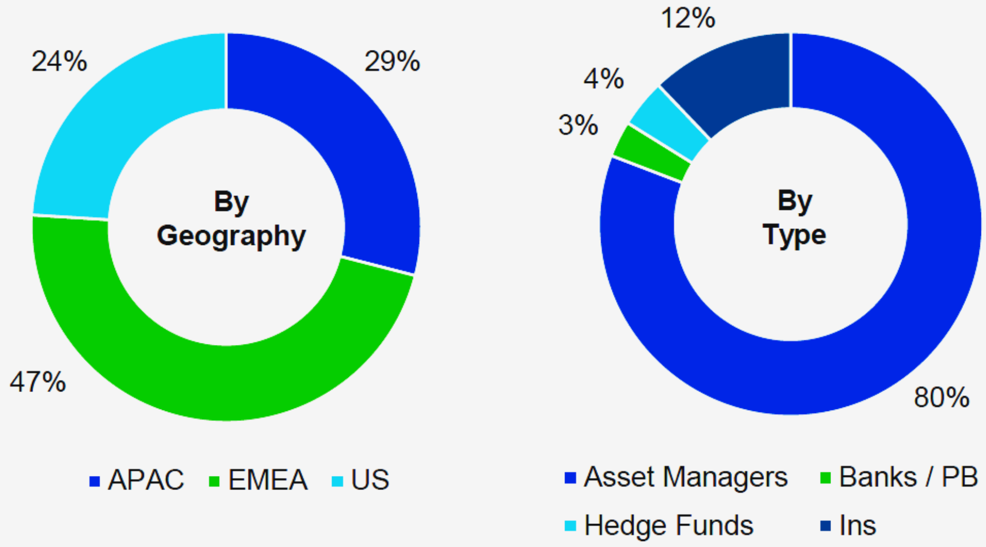
Shareholding Structure at Closing



Summary of the new bond issue (CGRNEG)

- Successfully raised USD 650 million at 7.50% p.a. payable half yearly
  - Effective borrowing cost including hedge and withholding tax 10.143% includes
    - Series of Call Spread (CS) for all Coupon, Scheduled Amortization and Mandatory Cash Sweep for full tenor and
      - Buy Call at INR/USD 83.5000
      - Sell Call till INR/USD 103.9144
    - Call Option for Bullet Payment (52.4%) at the end of tenor (Jun 2033)
      - Buy call at INR/USD 99.8783 (assuming 2% annualized depreciation from INR/ USD 83.50000)
      - Unlimited protection above the strike price

- Tenor : 9NC3 with WAL of c. 7.11 years
  - *(including repayments through amortization & MCS)*
- Pricing on Jun 18, 2024
- Closing on Jun 26, 2024
- Listed on INX



Investors by Geography and Type

Key details of new bond issue (CGRNEG)

Co-issuer	▪ Bothe Windfarm Development Pvt Ltd (BWDPL), DJ Energy Pvt Ltd (DJEPL), Uttar Urja Projects Pvt Ltd (UUPPL), Watsun Infrabuild Pvt Ltd (WIPL), Trinethra Wind and Hydro Power Pvt Ltd (TWHPPL), Renewables Trinethra Pvt Ltd (RTPL), Kutch Windfarm Development Pvt Ltd (KWDPL) and Continuum Trinethra Renewables Pvt Ltd (CTRPL)
Issue type	▪ Senior Secured Green Notes
Rating	▪ "Ba2" by Moody's Investors Services ("Moody's") and "BB+" by Fitch Ratings Limited ("Fitch")
SPO Provider	▪ Dark Green Rating by S&P Global Ratings
Distribution	▪ 144A, Reg S
Issue size	▪ USD 650.0 million
Tenor	▪ 9NC3 with WAL of 7.11 years (including repayments through amortization of 4.5% & MCS of 43.1%)
Use of proceeds	▪ Redemption of existing INR NCDs (Subscribed by Continuum Levanter on SPVs of existing RG1[a] with a capacity of 722.9MW) ▪ To prepay existing debt at Kutch Windfarm Development Pvt Ltd (KWDPL) & Continuum Trinethra Renewables Pvt Ltd (CTRPL) ▪ To repay existing shareholder debt (in full or in part) at KWDPL & CTRPL ▪ Other end-uses in compliance with the ECB regulations
Security	▪ The holders of the US dollar senior notes will be secured by (i) the movable and immovable project assets, rights under project documents of each Co-Issuer (for which such other Co-Issuer acts as a primary obligor and not as a Guarantor), (ii) certain project related accounts; and (iii) share pledge over 100% equity shares of the Co-Issuers (other than WIPL[b] for which 65% shares will be pledged). The pledge may be released to the extent of 35% of the equity shares of a Co-Issuer which is proposing to become a group captive company. Most of the security will be shared on a pari passu basis with the hedge counterparties. ▪ The debt will also be cross guaranteed by the Co-issuers
Key covenants	▪ Graded DSCR construct ▪ Mandatory cash sweeps at end of each period from 0.5Y onwards ▪ FFO[c]/net debt ▪ 6 months DSRA
Listing	▪ INX
Governing law	▪ New York law
Denominations	▪ US$200,000 and integral multiples of US$1,000 in excess thereof
Joint Bookrunners	*Left Lead* ▪ Deutsche Bank, Emirates NBD Bank PJSC, HSBC, J.P. Morgan, Standard Chartered Bank *Green Structuring Agent*

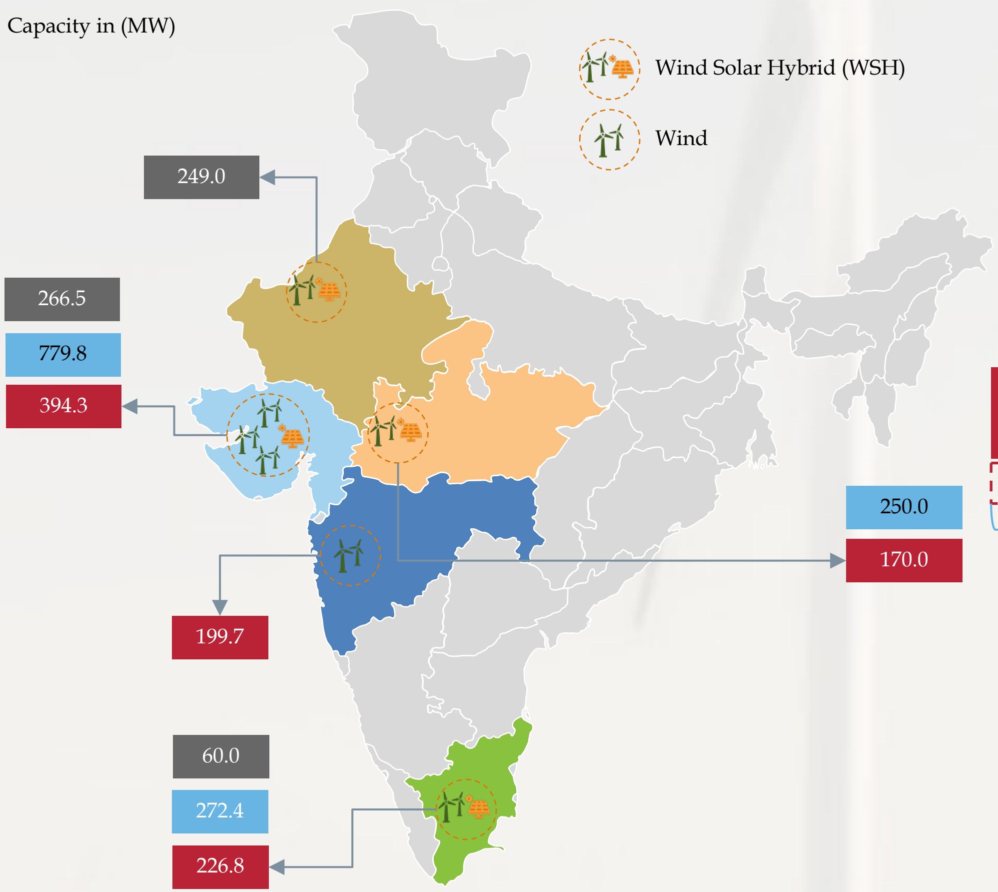
(a) RG1 (722.9 MW) is the Restricted Group included five operational projects - Bothe, Ratlam 1, Periyapatti, Rajkot 1 & 2A which were part of US$ 561m notes issuance by Continuum Energy Levanter Pte Ltd. (Issuer)
(b) Watsun Infrabuild Private Limited
(c) Funds From Operations means EBITDA Adjusted minus cash Taxes paid on income & adjusted for any positive or negative adjustments in working capital minus cash net interest paid (excluding interest paid on subordinated capital)

Table of Contents

I. Overview

Continuum Green Energy – Group Overview

Operational / Shortly Operational Portfolio - 2.9 GW



Continuum Current Corporate Structure

Clean Energy Investing Ltd. Singapore (North Haven Infrastructure Partners)*

Continuum Energy Pte. Ltd. Singapore (Founders)

Continuum Green Energy Holdings Ltd. Singapore[@] (Holdco or CGEHL)

100% → **Continuum Energy Aura Pte. Ltd. (US$ 435 mn Notes)**

Singapore

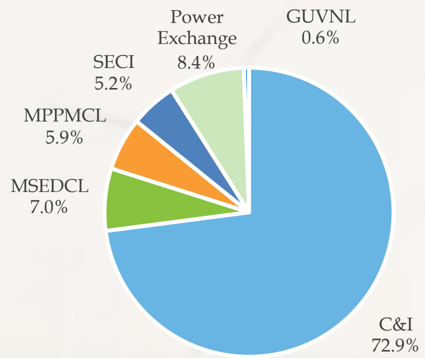
India

100%

Continuum Green Energy Pvt Ltd (India Holdco)

Restricted Group 2[##] (US$ 650 mn Notes)	Operational/ Shortly Operational	Ready for construction	Under Development
991 MW	1,302 MW	575 MW	1,517 MW

Offtake Mix for 2.9 GW



** Managed by Morgan Stanley Infrastructure Partners (MSIP)* *@Continuum Green Energy Holdings Limited, Singapore (Formerly known as Continuum Green Energy Limited, Singapore)*

RG2 is the Restricted Group including the Four operational projects - Bothe, Ratlam 1, Periyapatti and Rajkot which are a part of US$ 650m notes issuance by Continuum Trinethra Renewables Private Limited (as Issuer) and other companies as Co-issuer under ticker ("CGRNEG") listed in INX.

Construction progress for Operation/ Shortly Operational Projects (1.3 GW)

- Evacuation Infrastructure –
  - ✓ 100% completed for entire capacity under construction portfolio
  - ✓ Operational for all projects
- Equipment delivery and installation

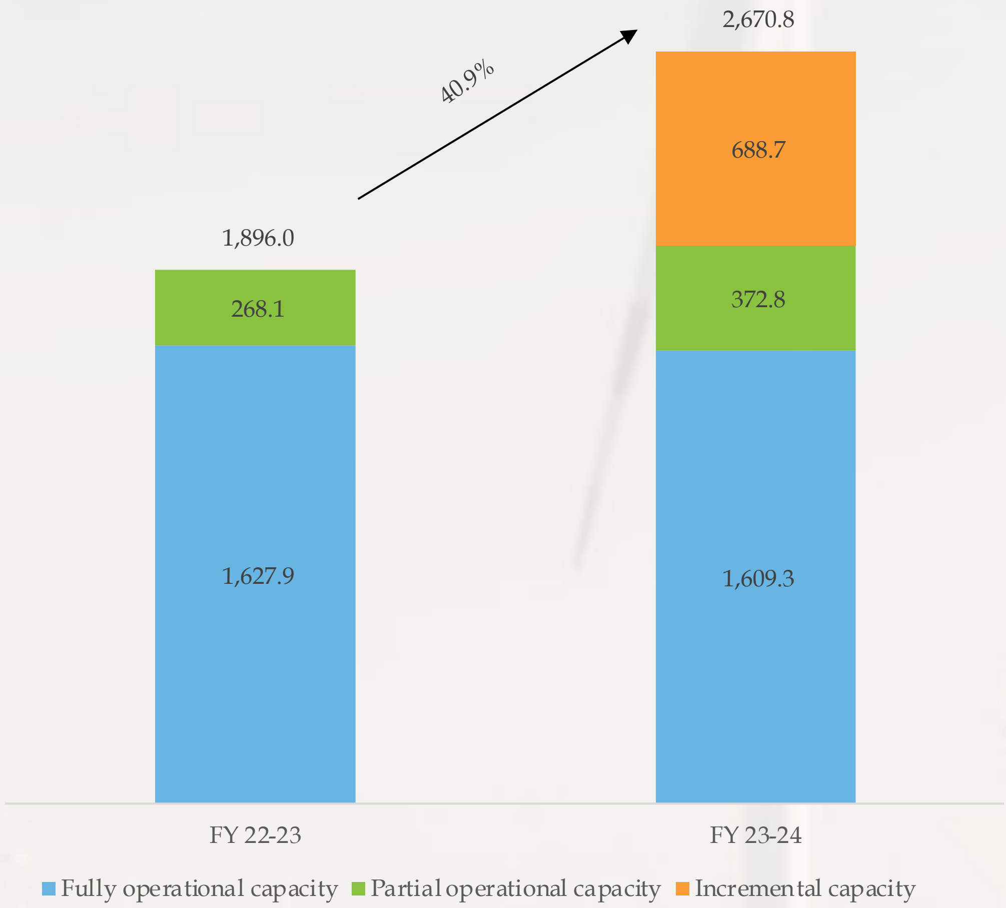
	Wind (MW)	Solar (MWp)	Total
Total operational plus under construction capacity	1,483	854	2,337
Wind turbines/modules delivered	1,483	802	2,285
Installed capacity as on 31st August 2024	1,483	718	2,201
Operating capacity as on 31st August 2024	1,319	509	1,828

- Commissioning status
  - ✓ Part capacity commissioned in all four projects –
    - ✓ Dalavaipuram (272.4 MW) – 100% of capacity is commissioned.
    - ✓ Ratlam II (250 MW) –
      - ✓ 100% of wind capacity (99.9 MW) commissioned
      - ✓ 84.5 MWdc solar capacity commissioned, Balance under installation
    - ✓ Bhavnagar (300.8 MW) –
      - ✓ 100% of the capacity installed.
      - ✓ 14.7 MW commissioned, Commissioning approvals for balance pending and awaiting a clarification from Gujarat Energy Regulatory Commission (GERC) on a petition filed by Gujarat Energy Transmission Company Limited (GETCO).
    - ✓ Kalavad 1 project –
      - ✓ 100% of wind and solar capacity installed
      - ✓ 16.2 MW Wind and 40.0 MWp solar is commissioned and remaining commissioning activities underway and expected in September 2024.

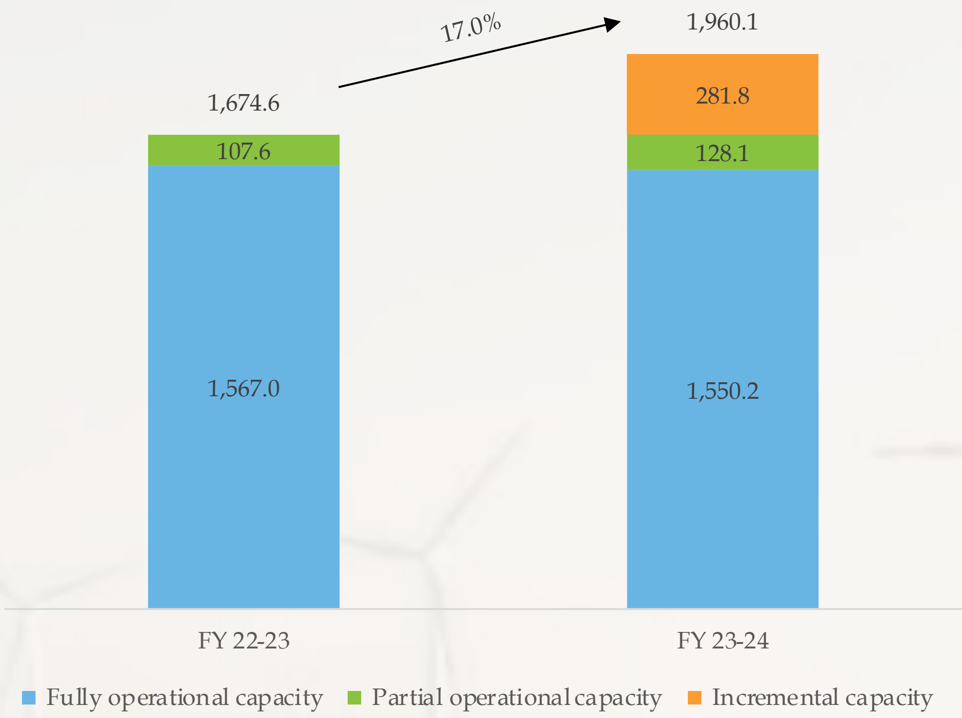
II. Operating Performance

Operational Performance – FY 23-24

Electricity Generation for Group in mn kWh



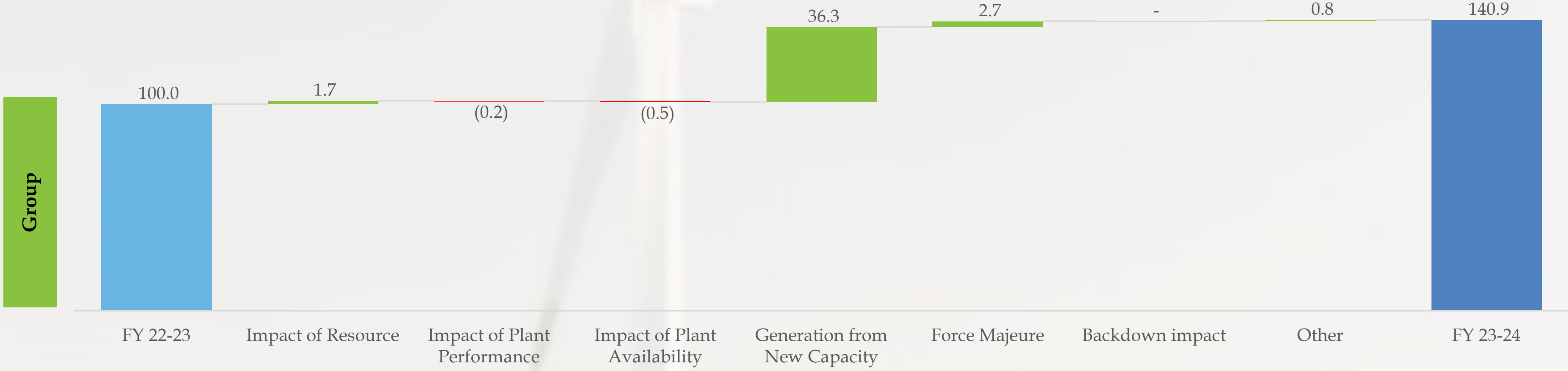
Electricity Generation for RG2 in mn kWh

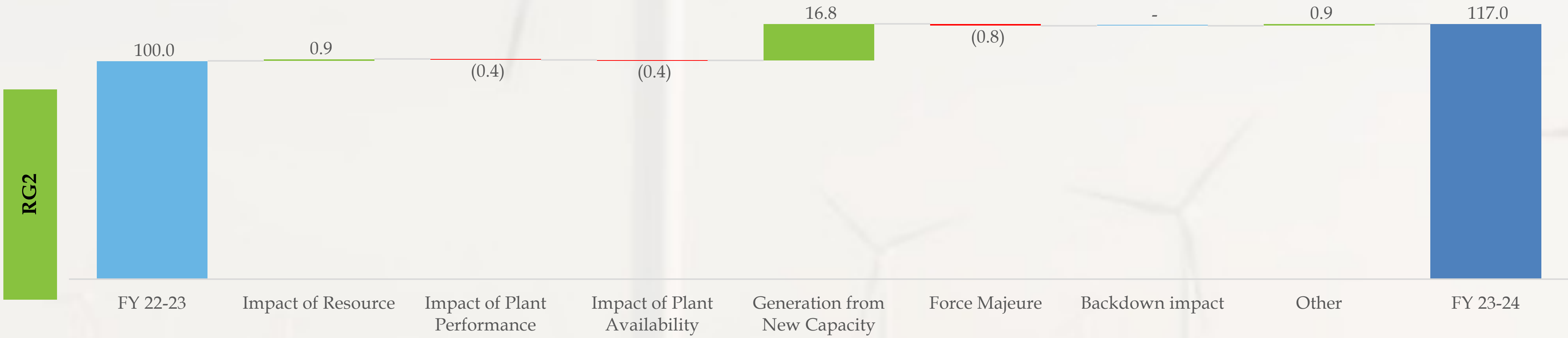


mn: million

Operational Performance – Waterfall Analysis (FY 23-24)

Waterfall of Generation from FY 22-23 to FY 23-24

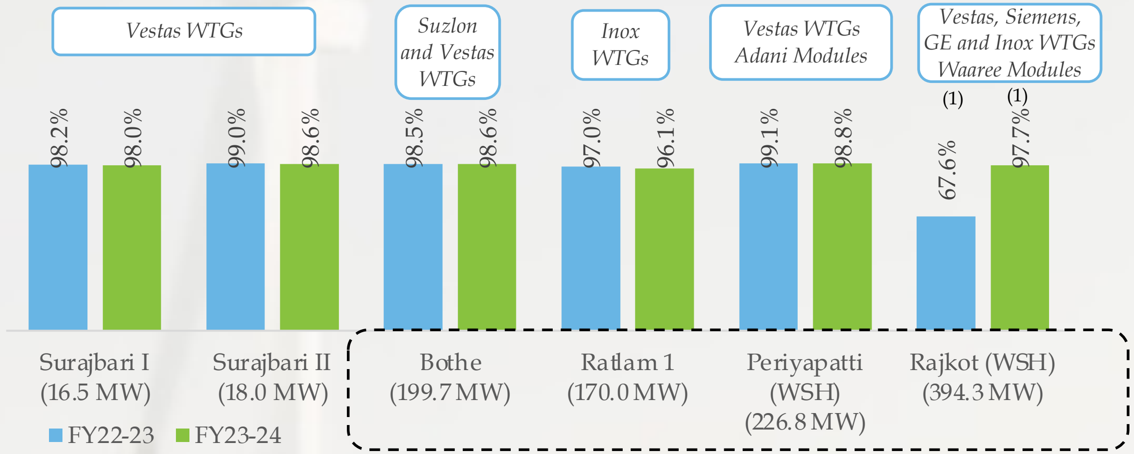




Force Majeure due to Specialised Energy Meter installation at Bothe site, Transformer failure at Rajkot and breakdown due to lightning.

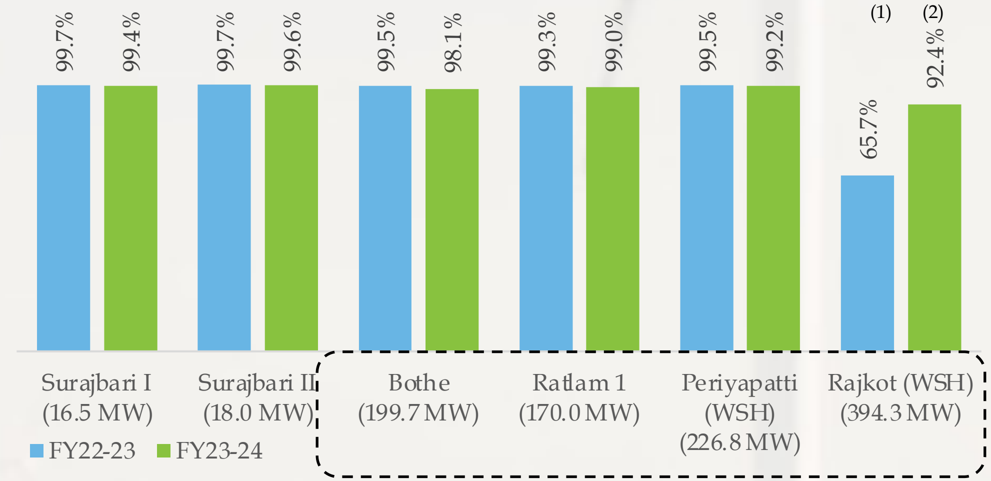
Group & RG2 operational Performance (FY 23-24)

Wind turbine / Solar availability

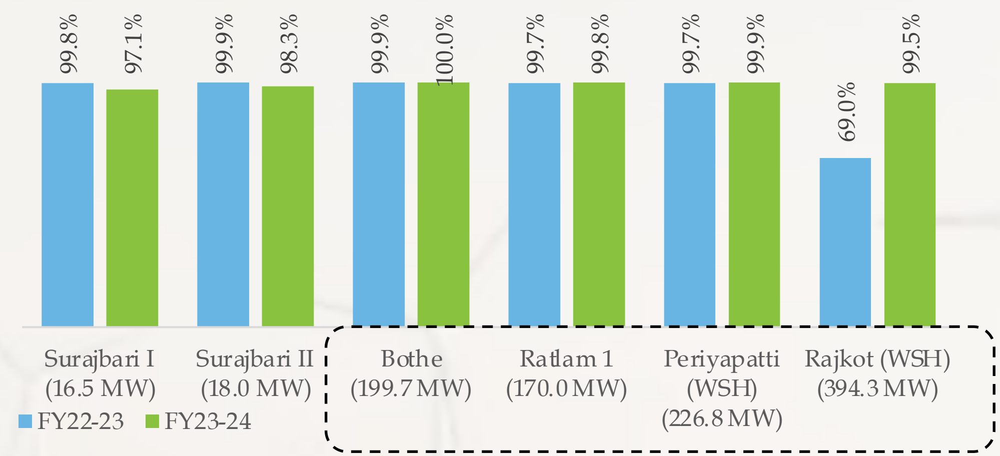


Part of RG2

Internal grid availability



External grid availability



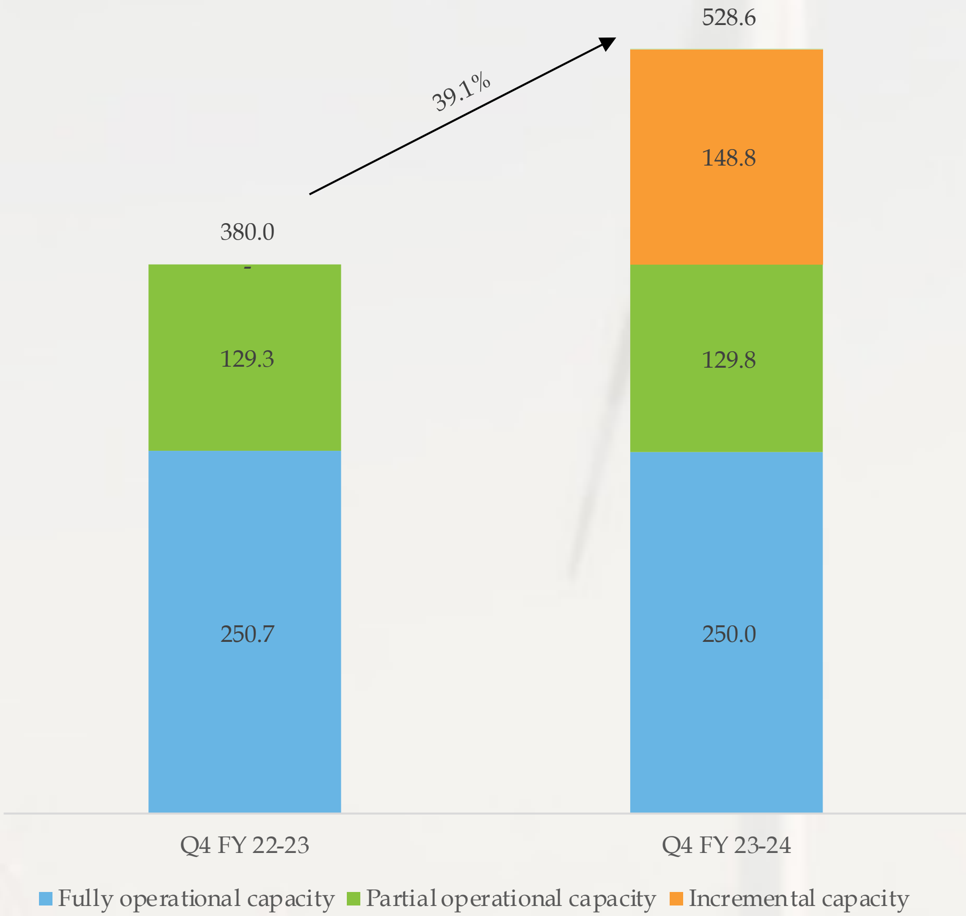
Note:

(1) Rajkot 3 (239.9 MW) was fully commissioned in Q1 FY24. Therefore, availability of Rajkot site was low in FY23.

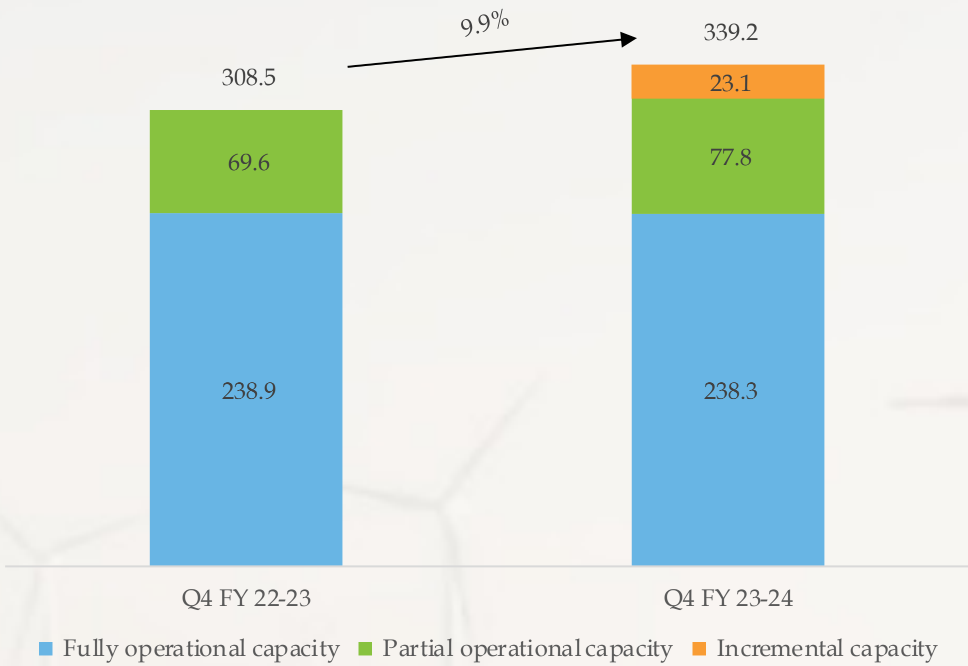
(2) Lower grid availability due to transformer failure and cyclonic impact

Operational Performance – Q4 FY 23-24

Electricity Generation for Group in mn kWh



Electricity Generation for RG2 in mn kWh

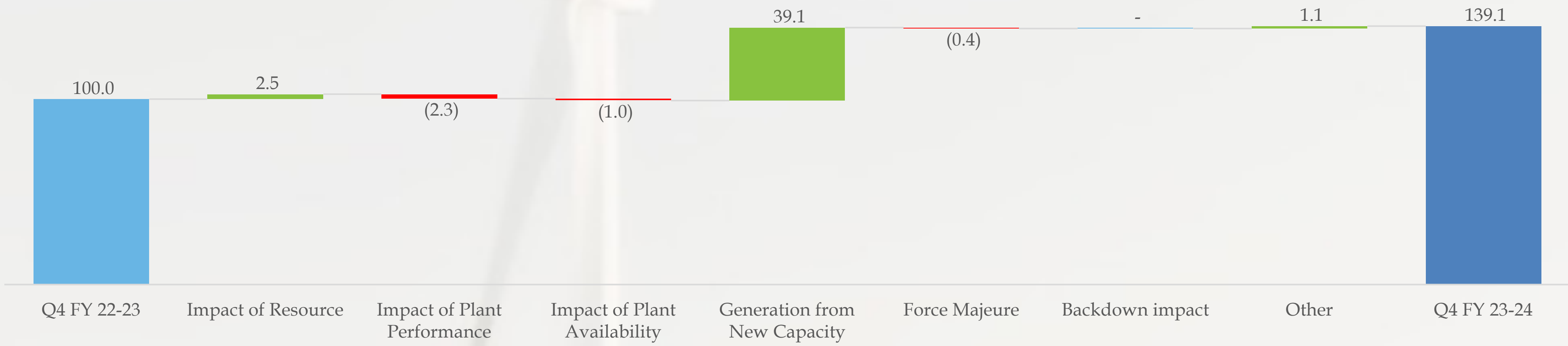


mn: million

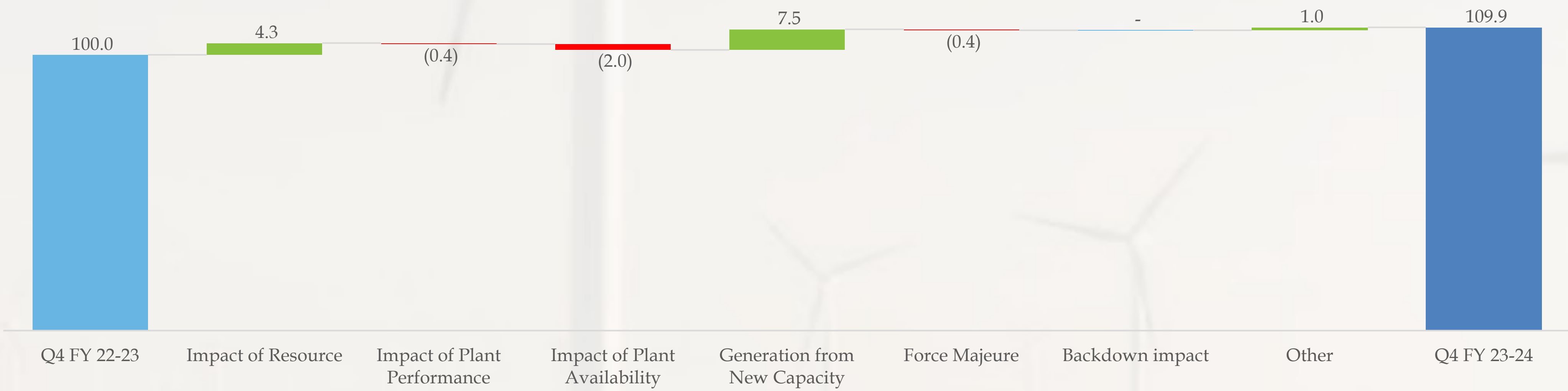
Operational Performance – Waterfall Analysis (Q4 FY 23-24)

Waterfall of Generation from Q4 FY 22-23 to Q4 FY 23-24

Group



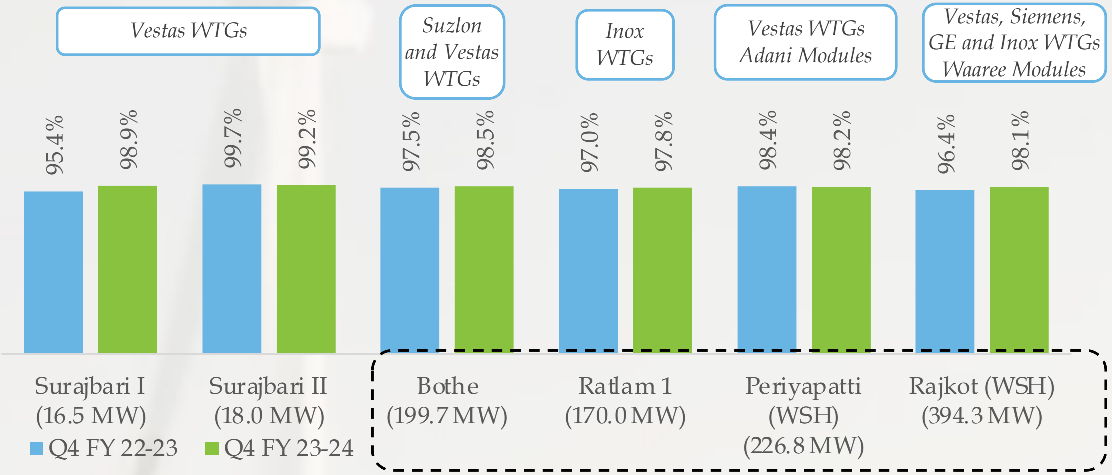
RG2



- Force Majeure due to blade lightning damage;

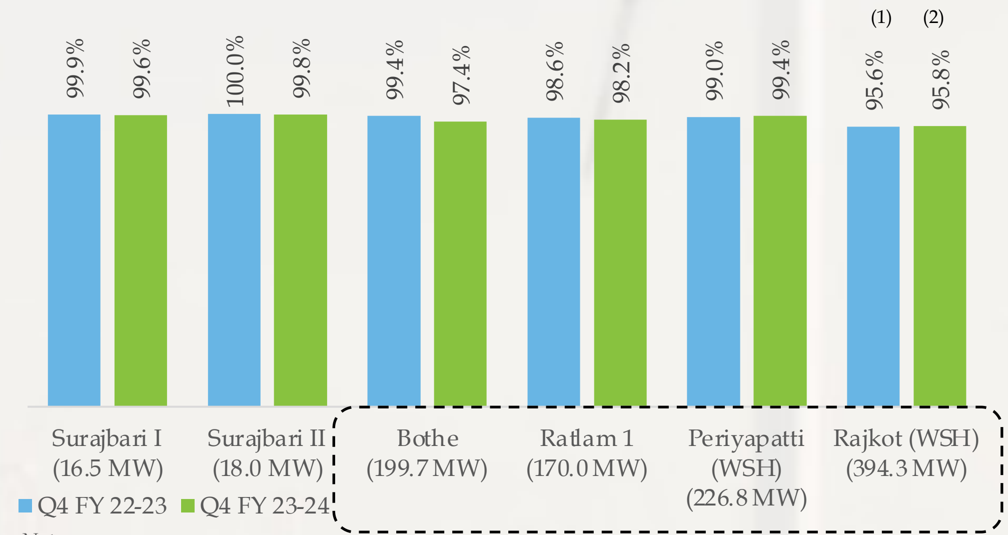
Group & RG2 operational Performance (Q4 FY 23-24)

Wind turbine / Solar availability

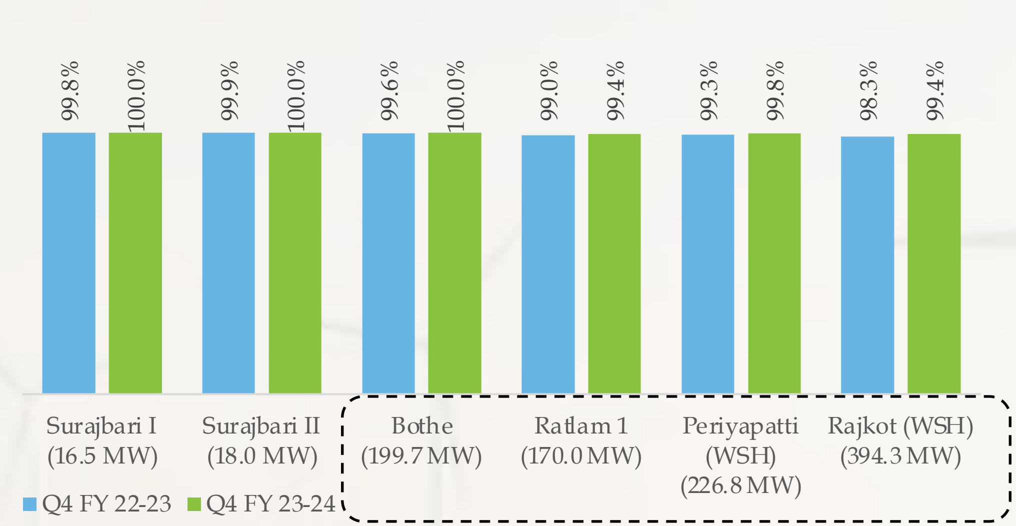


Part of RG2 Assets

Internal grid availability



External grid availability



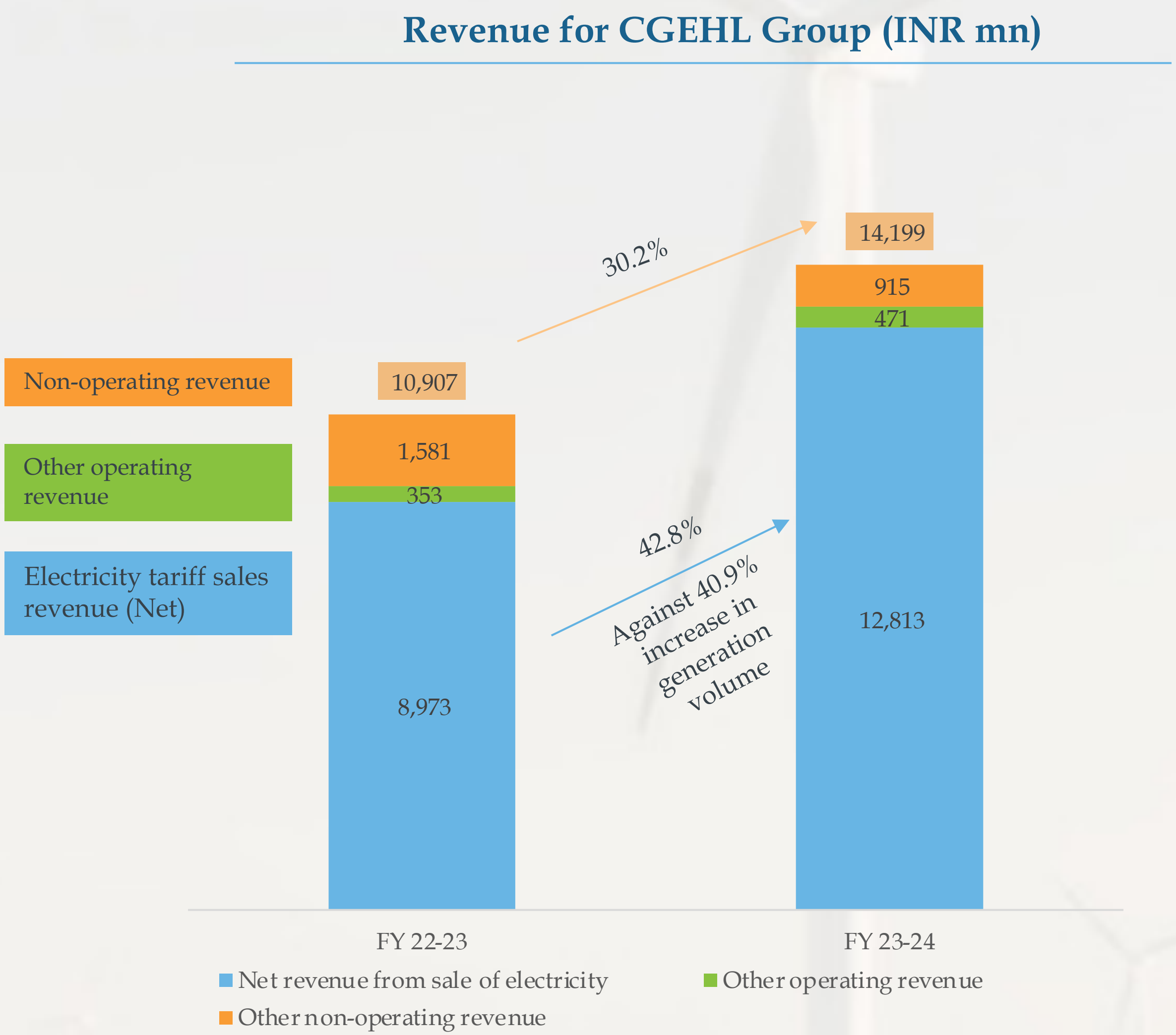
Note:

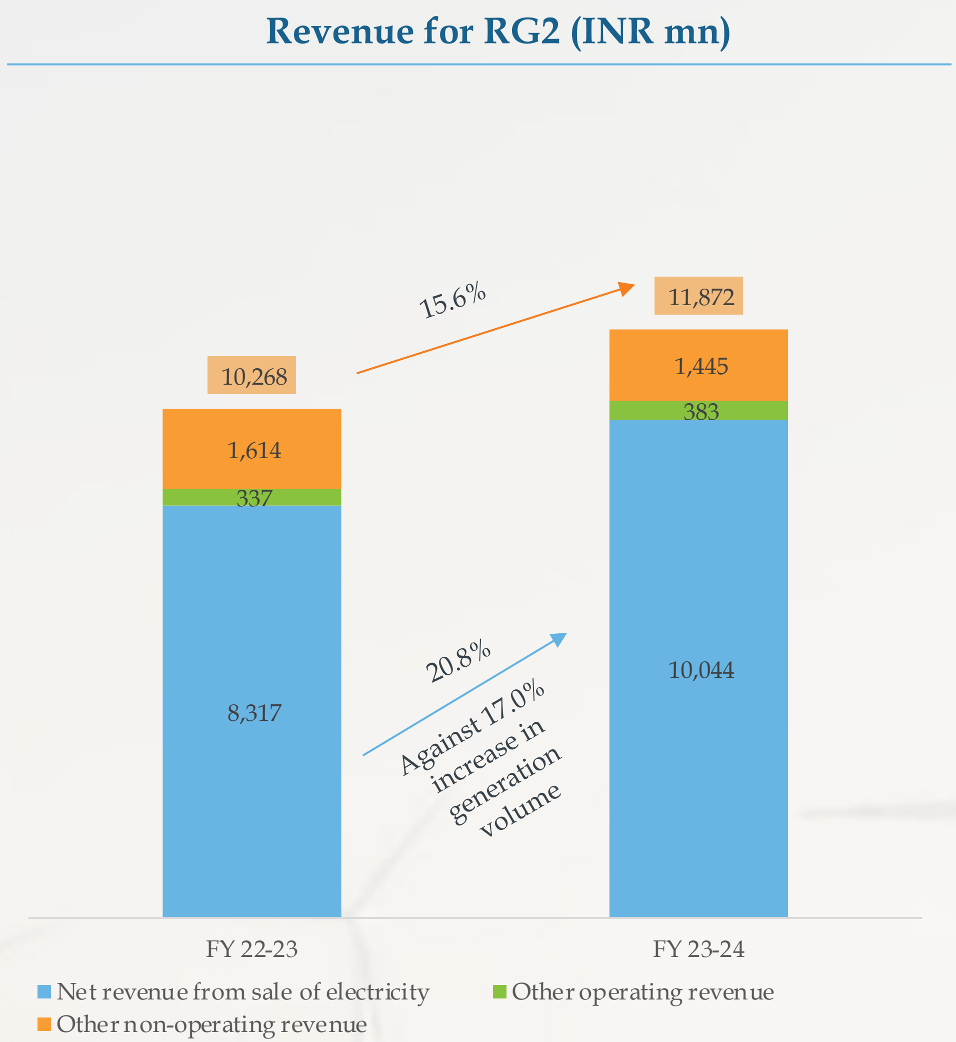
(1) Rajkot 3 (239.9 MW) was fully commissioned in Q1 FY24. Therefore, availability of Rajkot site was low in FY23.

(2) Lower grid availability due to transformer failure and cyclonic impact

III. Financial Performance

Financial Performance – FY 23-24





Low tariff SECI project volume was ~12.0% of FY24 sales volume compared to ~4.5% in FY23

mn: million

Net revenue from sale of electricity *is sale of electricity less transmission, open access charges and other operating expense*

Non-operating revenue include interest on bank deposits, interest on unsecured loan (including related parties in the case of RG2), overdue trade receivable, provision written back etc.

CGEHL Group Financial Performance – FY 23-24 (as per IndAS)

Kindly note that the Company have adopted to report financials in IndAS from Q4 FY24 onwards. Therefore, there can be minor differences in financial presentation compared to iGAAP.

Fig in INR million

Particulars	FY23	FY24	Variation (%)
Capacity at period end (in MW)			
DISCOM FIT/ SECI	528.0	534.7	1.3%
C&I/ Merchant	629.5	1,054.9	67.6%
Total	**1,157.5**	**1,589.6**	**37.3%**
Operating Revenue			
Net revenue from sale of electricity	8,973.0	12,813.0	42.8%
Other operating revenue	353.0	471.0	33.4%
Total Operating Revenue (A)	**9,326.0**	**13,284.0**	**42.4%**
Expenses			
Operating & maintenance expenses(1)	1,087.0	1,279.0	17.7%
Employee cost	473.0	621.0	31.3%
Other expenses(2)	758.0	1,791.0	136.3%
Total expenses (B)	**2,318.0**	**3,691.0**	**59.2%**
Operating EBITDA (A-B)	**7,008.0**	**9,593.0**	**36.9%**
Non-operating revenue	1,581.0	915.0	(42.1)%
Reported EBITDA	**8,589.0**	**10,508.0**	**22.3%**
Adjustments	(264.0)	582.0	
Adjusted EBITDA	**8,325.0**	**11,090.0**	**33.2%**

1. Operating costs of new capacity operationalized after FY23. Interim O&M fees payable of INR 86.4 mn (Rajkot 3, Dalavaipuram, Morjar 1 and Ratlam 2), in four wind projects free O&M starts after projects are fully commissioned.
2. Increase in other expenses is mainly due to increase in net loss on foreign currency transactions of INR 606 mn in FY 24 (including onetime loss in relation to prepayment of US $ 400 mn Senior Notes in Aug'23) as compared to INR 48 mn in FY 23

***Reported EBITDA** = Total income - Operating expenses* **Net revenue from sale of electricity** = sale of electricity less transmission, open access charges and other operating expense

***Adjusted EBITDA** = PAT + Finance Cost + Exception items + Non-recurring expenses + Non-cash expense + Income Tax & deferred tax + Depreciation + Gain/ (loss) from acquisition of securities + Gain/ (loss) for hedging obligation – non-cash income – non-recurring income (as per Indenture)*

RG2 Financial Performance – FY 23-24 (as per IndAS)

Kindly note that the Company have adopted to report financials in IndAS from Q4 FY24 onwards. Therefore, there can be minor differences in financial presentation compared to iGAAP.

Fig in INR million

Particulars	FY23	FY24	Variation (%)
Capacity at period end (in MW)			
DISCOM FIT	369.7	369.7	0.0%
C&I	573.5	621.1	8.3%
Total	**943.2**	**990.8**	**5.0%**
Revenue			
Net revenue from sale of electricity	8,317.0	10,044.0	20.8%
Other operating revenue	337.0	383.0	13.6%
Total Operating Revenue (A)	**8,654.0**	**10,427.0**	**20.5%**
Expenses			
Operating & maintenance expenses	961.0	1,075.0	11.9%
Employee cost	171.0	238.0	39.2%
Other expenses[1]	802.0	1,061.0	32.3%
Total expenses (B)	**1,934.0**	**2,374.0**	**22.8%**
Operating EBITDA (A-B)	**6,720.0**	**8,053.0**	**19.8%**
Non-operating revenue	1,614.0	1,445.0	-10.5%
Reported EBITDA	**8,334.0**	**9,498.0**	**14.0%**
Adjustments	207.0	401.0	
Adjusted EBITDA	**8,541.0**	**9,899.0**	**15.9%**

1. Increase in other expense is primarily due to increase in rent and repair expenses.

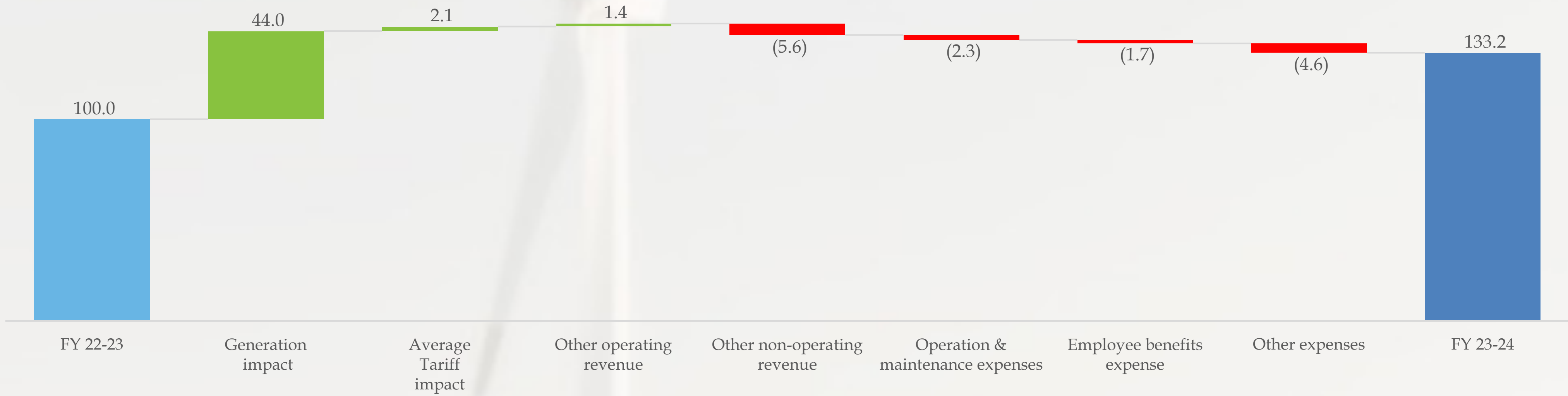
***Reported EBITDA** = Total income - Operating expenses* **Net revenue from sale of electricity** = sale of electricity less transmission, open access charges and other operating expense

***Adjusted EBITDA** = Reported EBITDA + Common Overhead Expenses (paid out of distributable surplus) + Non-recurring expenses + Extraordinary items + Non-cash - Insurance claim received (except business interruption) (as per Indenture)*

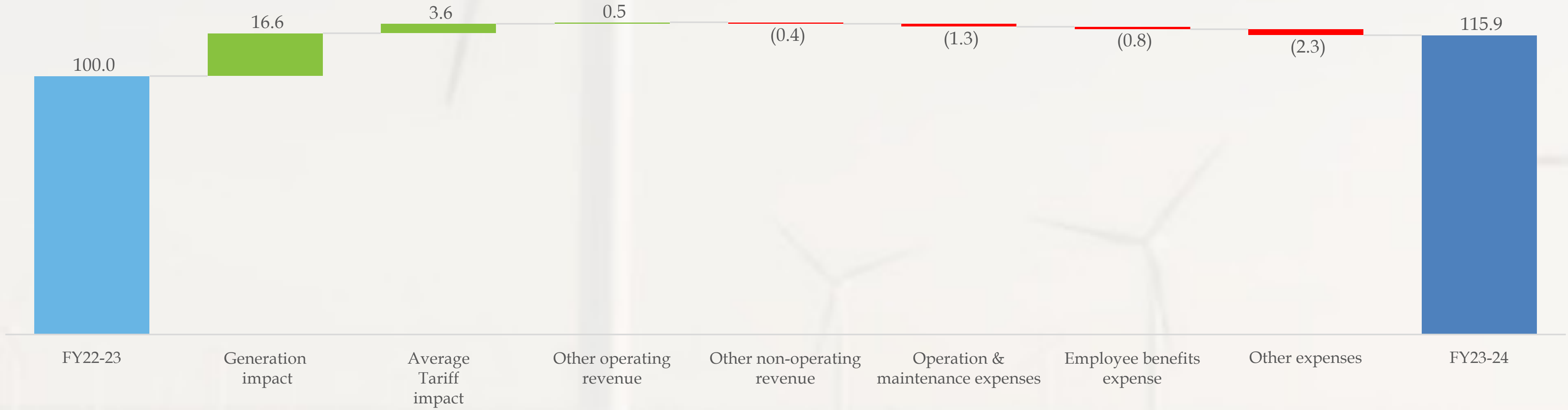
Waterfall analysis for Adjusted EBITDA – FY 23-24

Waterfall of Adjusted EBITDA from FY 22-23 to FY 23-24

Group



RG2



Reconciliation of Certain Statement of Profit and Loss Items under Indian GAAP and Ind AS for CGEHL

Fig in INR million

CGEHL	Indian GAAP	Methodology adjustments	Ind AS
Particulars	**FY23***	**FY23**	**FY23**
Revenue from operations [A] – **(I)**	10,554	(602)	9,952
Expenses:			
Operating and maintenance expenses [A]	2,274	(561)	1,713
Employee benefit expenses	472	1	473
Other expenses [B]	797	(39)	758
Expenses (II)	**3,543**	**(599)**	**2,944**
Operating EBITDA (I) – (II) = (III)	**7,011**	**(3)**	**7,008**
Non-operating revenue [C] (IV)	1,511	70	1,581
Reported EBITDA - (III) + (IV)	**8,522**	**67**	**8,589**

A. **Revenue from operations** is net of adjustment of variable consideration (discounts & variable open access charges). This includes INR 601 million earlier classified as (i) Transmission, Open access and Other Operating Charges and (ii) Income from service concession arrangement of INR 2 million. These adjustments does not have a significant impact on EBITDA.

B. **Other Expenses**:
- Decrease in other expenses by INR 39 million mainly due to reclassification of discounts to revenue from operations of INR 13 million and decrease in miscellaneous expenses by INR 8 million and rent by INR 26 million; and
- This is offset by increase in net loss on extinguishment of financial liability by INR 3 million (i.e. loss on repurchase of shares from non-controlling shareholder) and Commitment charges by INR 6 million

C. **Non-operating revenue**
- Increase in other income due to interest income on non-current trade receivables discounted in March 23 in Ind AS of INR 66 million, and
- Increase in miscellaneous income by INR 7 million due to income recognized from deferred income on security deposit received.

**FY23 financials reported on our website or Offering Circular (RG2)*

Reconciliation of Certain Statement of Profit and Loss Items under Indian GAAP and Ind AS for RG2

Fig in INR million

RG2	Indian GAAP	Methodology adjustments	Ind AS
Particulars	**FY23***	**FY23**	**FY23**
Revenue from operations [(A)] – **(I)**	9,749	(551)	9,198
Expenses:			
Operating and maintenance expenses [(A)]	2,044	(539)	1,505
Employee benefit expenses	170	1	171
Other expenses [(B)]	701	101	802
Expenses (II)	**2,915**	**(437)**	**2,478**
Operating EBITDA (I) – (II) = (III)	**6,834.0**	**(114.0)**	**6,720.0**
Non-operating revenue [(C)] (IV)	1,761.0	(147.0)	1,614.0
Reported EBITDA - (III) + (IV)	**8,595.0**	**(261.0)**	**8,334.0**

A. **Revenue from operations** is net of adjustment of variable consideration (discounts & variable open access charges). This includes INR 539 million earlier classified as Transmission, Open Access and Other Operating Charges and INR 8 million earlier classified as Other Expenses. The Restricted Group 2 has recorded income from service concession arrangement of INR 2 million. These adjustments have a neutral impact on EBITDA.

B. **Other Expenses:**
- Increase in other expenses by INR 115 million towards loss due to changes in fair valuation on some of the compulsory convertible debentures issued to holding company (related party) and accounted as borrowing under Ind AS.
- Reduction in other expenses due to reclassification of discounts to revenue from operations of INR 8 million.

C. **Non-operating revenue**
- Increase in other income recognized as interest income on financial assets of INR 66 million (due to present value of long-term trade receivables accounting) and INR 4 million (due to present value of security deposits), and
- Increase in other income due to net gain on measurement of OCRPS at fair value by INR 20 million, and
- Reduction in interest income by INR 237 million due to difference between present value and face value of interest income on unsecured loans given to related parties

*FY23 financials reported in Offering Circular (RG2)

Financial Performance – Q4 FY 23-24

- Continuum Group has voluntarily adopted Indian Accounting Standards ("Ind AS") for its Indian subsidiaries and also prepared its Group’s financial statements for the year ended March 31, 2024 under Ind AS for reporting obligation under Senior Notes.

- The Group has prepared and presented its nine months period ended December 31, 2023 financial statements in accordance with the earlier applicable Accounting Standard framework (“Previous GAAP” or “iGAAP”).

- Due to the transition from iGAAP to Ind AS, Q4 financial results could not be presented as separate nine-month financials for the period ended December 31, 2023, were not prepared under Ind AS.

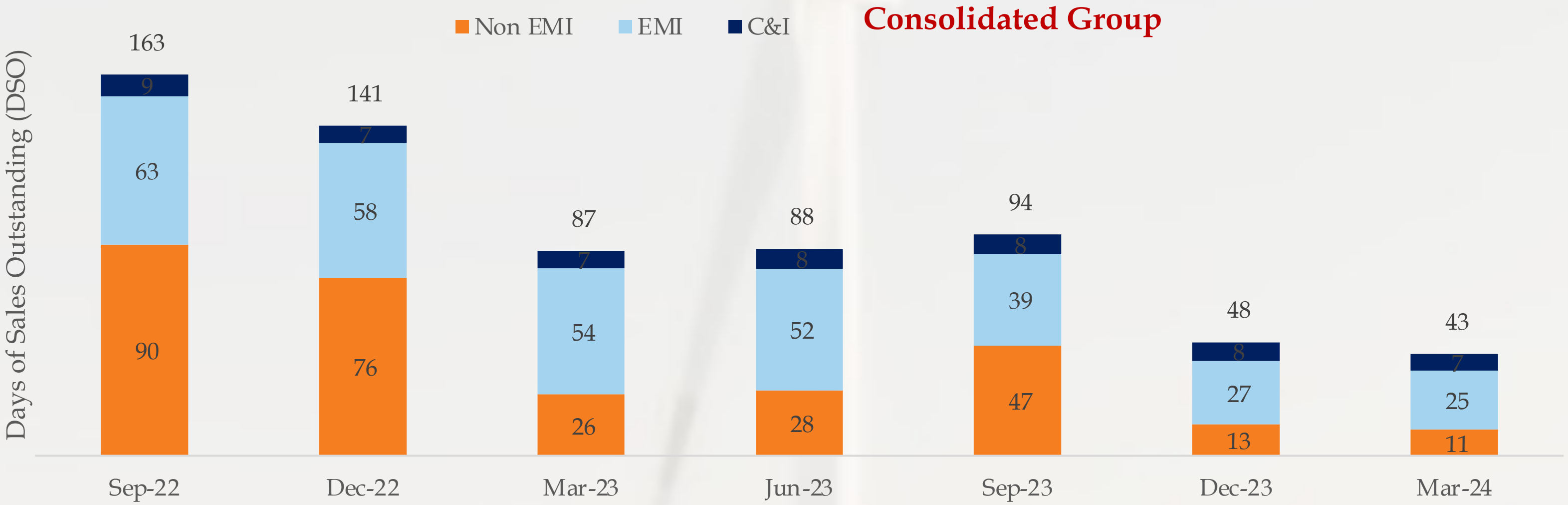
- The transition to Ind AS reflects the Company’s commitment to enhancing transparency and aligning its financial reporting with globally recognized standards.

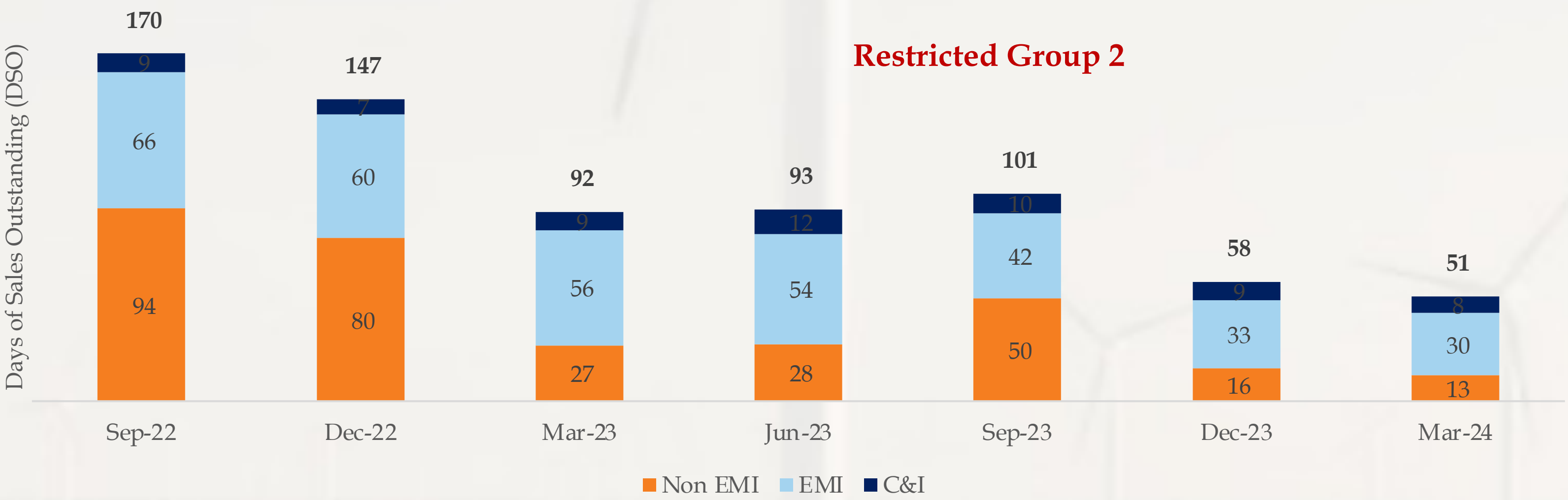
- The Company is confident that this adoption will provide stakeholders with a clearer and more consistent view of its financial performance.

IV. Business Update

Days of Sales Outstanding (DSOs)

20 out of 40 monthly instalments remaining as at March 31, 2024





- Following LPS Rules, receivables from MP Discom, along with delay interest, as on June 3, 2022 being paid in 40 monthly instalments since Aug 2022.
  - ✓ Accordingly, these receivables represented by blue bars in charts, expected to gradually reduce to zero by Nov 25
- Wind which contributes ~75% of the operating capacity is cyclical. Receivable which peaked in Q1FY24 and Q2FY24 has been realized. The led to fall in DSO for Q3FY24 and Q4FY24 which has lower receivable on account of low wind season. This may reverse in peak season.
- Overall group DSO has come down and is expected to continue to fall with increasing share of C&I, merchant and SECI capacity

*DSO = (365*Receivables)/(LTM billings)*

V. ESG Performance

ESG Performance

Our second Sustainability Report for FY 23 released and published on Website

Group ➔ 0.53 mn tonnes CO_2 emissions avoided in Q4 FY 23-24 which is equivalent to the average **annual** carbon footprint of ~0.96 mn Indian citizens*.

RG2 ➔ 0.36 mn tonnes CO_2 emissions avoided in Q4 FY 23-24 which is equivalent to the average **annual** carbon footprint of ~0.65 mn Indian citizens*.

Cumulative ~12.3 mn tonnes CO_2 emissions avoided since inception across the Group

Group ➔ Planted a cumulative number of trees 9,300+ to Mar'24

RG2 ➔ Planted a cumulative number of trees 8,300+ to Mar'24

~18.0 mn cumulative safe working man-hours across the group, since Apr 2016#

ISO Certifications for all operational and under construction sites under ISO 9001-2015 (Quality), ISO 14001-2015 (Environment), ISO 45001-2018 (Safety)

Certification renewal Audit completed in Jun 2024

** As researched by the Japanese Research Institute for Humanity & Nature, the mean carbon footprint of every Indian citizen is estimated at 0.56 tonne per annum*
 # Rajkot site safe man-hours counter to be reset due to incident.

For any query, please reach out to us at aura.bond@continuumenergy.in
continuum.levanter@continuumenergy.in

Thank you